

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 11/08/2009 05:00

Wellbore Name			
COBIA A15A			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Plug and Abandonment Only		Plan P&A for Loc ECO2 drilling	
Target Measured Depth (mKB) 737.41		Target Depth (TVD) (mKB)	
AFE or Job Number 80005361		Total Original AFE Amount 6,436,000	Total AFE Supplement Amount
Daily Cost Total 334,065		Cumulative Cost 3,462,596	Currency AUD
Report Start Date/Time 10/08/2009 05:00		Report End Date/Time 11/08/2009 05:00	Report Number 12

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required. Continue P/U 5-1/2" HWDP from deck and rack back in derrick. TIH with 4" DP to 720m. Wash down and tag cement @ 726m with 10K. Circulate hole clean @ 726m. R/U plug drop assembly, test lines to 300/3000psi - OK. Pump 10bbls FW and drop foam wiper ball. Mix and pump 74 bbls of 16.5 ppg class "G" cement followed by 1.3 bbls FW. Drop foam wiper ball and displace cement with 14 bbls SW. CIP @ 12:00 hrs. POOH with 4" DP to 560m. Circulate out excess cement until clean. POOH with 4" DP to 494m. TIH with 1 std of 5-1/2" DP to 522m. Close Top pipe rams, pressure up against cement plug to 343psi to squeeze plug. Pressure dropped to 248 psi over 15 min. Pressure back up to 375 psi and monitor for 15 min. Pressure dropped to 268 psi. Continue to pressure up and squeeze plug until surface samples set. Pumped total of 9.2 bbls. Bleed off pressure taking returns to trip tank, 1.3 bbls bled back. (7.9 bbls squeezed). CBU, POOH L/D 4" DP. N/D Bell nipple BOP and riser.

Activity at Report Time

N/U Cameron MC2 well head.

Next Activity

Test well head. N/U BOPE.

Daily Operations: 24 HRS to 11/08/2009 06:00

Wellbore Name			
SNAPPER A7A			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug and Abandon	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80005421		Total Original AFE Amount 3,360,920	Total AFE Supplement Amount
Daily Cost Total 78,011		Cumulative Cost 1,631,446	Currency AUD
Report Start Date/Time 10/08/2009 06:00		Report End Date/Time 11/08/2009 06:00	Report Number 20

Management Summary

Continued with Rigging-up. Prepared rig and skidded over well centre. Function tested Koomey and pressure tested BOP's 500 / 5000psi. Test Solid. Continued setting-up rig for operations.

Activity at Report Time

Finalising Rig-up activities

Next Activity

Prepare to start the Operational Workover program. Lubricate SA and Pressure-test W/L plug at 2052m.

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Daily Operations: 24 HRS to 10/08/2009 06:00

Wellbore Name				FORTECUE A3			
Rig Name Wireline		Rig Type		Rig Service Type		Company Halliburton / Schlumberger	
Primary Job Type Workover PI				Plan PLT Log/Possible Zone Isolation			
Target Measured Depth (mKB) 3,272.50				Target Depth (TVD) (mKB)			
AFE or Job Number				Total Original AFE Amount 400,000		Total AFE Supplement Amount	
Daily Cost Total 7,134				Cumulative Cost 7,134		Currency AUD	
Report Start Date/Time 10/08/2009 00:30				Report End Date/Time 10/08/2009 06:00		Report Number 1	
Management Summary R/u onto well and test TOTCO's and lubricator 300/3000 psi, solid tests. RIH with 2.22" Gauge ring to HUD 3283mts mdkb. POOH.							
Activity at Report Time Running 2.22 Gauge ring							
Next Activity R/U E/L							

Daily Operations: 24 HRS to 11/08/2009 03:00

Wellbore Name				FORTECUE A3			
Rig Name Wireline		Rig Type		Rig Service Type		Company Halliburton / Schlumberger	
Primary Job Type Workover PI				Plan PLT Log/Possible Zone Isolation			
Target Measured Depth (mKB) 3,272.50				Target Depth (TVD) (mKB)			
AFE or Job Number				Total Original AFE Amount 400,000		Total AFE Supplement Amount	
Daily Cost Total 49,643				Cumulative Cost 56,777		Currency AUD	
Report Start Date/Time 10/08/2009 06:00				Report End Date/Time 11/08/2009 03:00		Report Number 2	
Management Summary R/u SCH and pressure test 300/3000 psi, Rih and log Well all static passes bring well on and only made 2 flowing runs . Evaluate well conditions with J.Mohr . POOH with tool string . Rih and bail on well with 2 1/8" bailer recovered a piece of metal swath from previous workover.							
Activity at Report Time Moving to A-23 well							
Next Activity Waiting on Engineers to evaluate logs							

Daily Operations: 24 HRS to 11/08/2009 06:00

Wellbore Name				FORTECUE A23P			
Rig Name Wireline		Rig Type		Rig Service Type		Company Halliburton / Schlumberger	
Primary Job Type Workover PI				Plan Press Log /Tractor-conveyed Prod Survey /Set Plug			
Target Measured Depth (mKB) 3,680.80				Target Depth (TVD) (mKB)			
AFE or Job Number				Total Original AFE Amount 705,000		Total AFE Supplement Amount	
Daily Cost Total 4,594				Cumulative Cost 114,435		Currency	
Report Start Date/Time 11/08/2009 03:00				Report End Date/Time 11/08/2009 06:00		Report Number 3	
Management Summary R/U on well for tractor job.							
Activity at Report Time R/U on well							
Next Activity Rih with tractors							